

UTAH DIVISION OF OIL, GAS AND MINING

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/ABD. _____

This used to be the CIGE 67-32-10-21 That the Application was rescinded on 8-22-80

* Location Abandoned - Well never drilled - 4-18-83DATE FILED 1-9-81LAND: FEE & PATENTED _____ STATE LEASE NO. ML-21577 PUBLIC LEASE NO. _____ INDIAN _____DRILLING APPROVED: 1-12-81

SPUDDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: _____

DATE ABANDONED: LA 4-18-83FIELD: Natural Buttes 3/86UNIT: Natural ButtesCOUNTY: UintahWELL NO. NATURAL BUTTES UNIT #49API NO: 43-047-30863-539LOCATION 2091 FT. FROM XX (S) LINE. 1792 FT. FROM XX (W) LINE. NE SW $\frac{1}{4}$ - $\frac{1}{4}$ SEC. 32

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
<u>10S</u>	<u>21E</u>	<u>32</u>	<u>COASTAL OIL & GAS CORP.</u>				

THE STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL
OIL WELL ☒ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
CIG EXPLORATION, INC.

3. ADDRESS OF OPERATOR
P. O. BOX 749, DENVER, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface
2091' FSL & 1792' FWL, SECTION 32-T10S-R21E
At proposed prod. zone
SAME AS ABOVE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
APPROXIMATELY 15 MILES SE OF OURAY, UTAH

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. line, if any)
1792'

16. NO. OF ACRES IN LEASE
640

17. NO. OF ACRES ASSIGNED TO THIS WELL
N/A

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
N/A

19. PROPOSED DEPTH
6200'

20. ROTARY OR CABLE TOOLS
ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5372 UNGRADED GROUND

22. APPROX. DATE WORK WILL START*
FEBRUARY 1, 1979

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#	200'	125 SX
7-7/8"	4-1/2"	11.6#	6200'	AS REQUIRED TO CIRCULATE CEMENT BACK TO SURFACE

FRESH WATER AQUIFERS WILL BE PROTECTED WHEN THE LONG STRING IS RUN AND CEMENT IS CIRCULATED TO SURFACE.

SEE ATTACHED SUPPLEMENTS FOR FURTHER INFORMATION

- (1) BOP PROGRAM
- (2) BOP SCHEMATIC
- (3) PLAT
- (4) FOR USGS - ACCESS MAP

GAS WELL PRODUCTION HOOKUP TO FOLLOW ON SUNDRY NOTICE

NO FEDERAL SURFACE WILL BE DISTURBED FOR DRILLING OR ACCESS. SEE ATTACHED TOPO MAP.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED F. R. Midkiff TITLE DISTRICT SUPERINTENDENT DATE 11/17/78

(This space for Federal or State office use)

PERMIT NO. 43-047-30539 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

5. LEASE DESIGNATION AND SERIAL NO.
ML-21577

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
NATURAL BUTTES UNIT

8. FARM OR LEASE NAME
NATURAL BUTTES

9. WELL NO.
CIGE 67-32-10-21

10. FIELD AND POOL, OR WILDCAT
BITTER CREEK FIELD

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SECTION 32-T10S-R21E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH



APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE: 11-22-78
BY: Chen B. Light

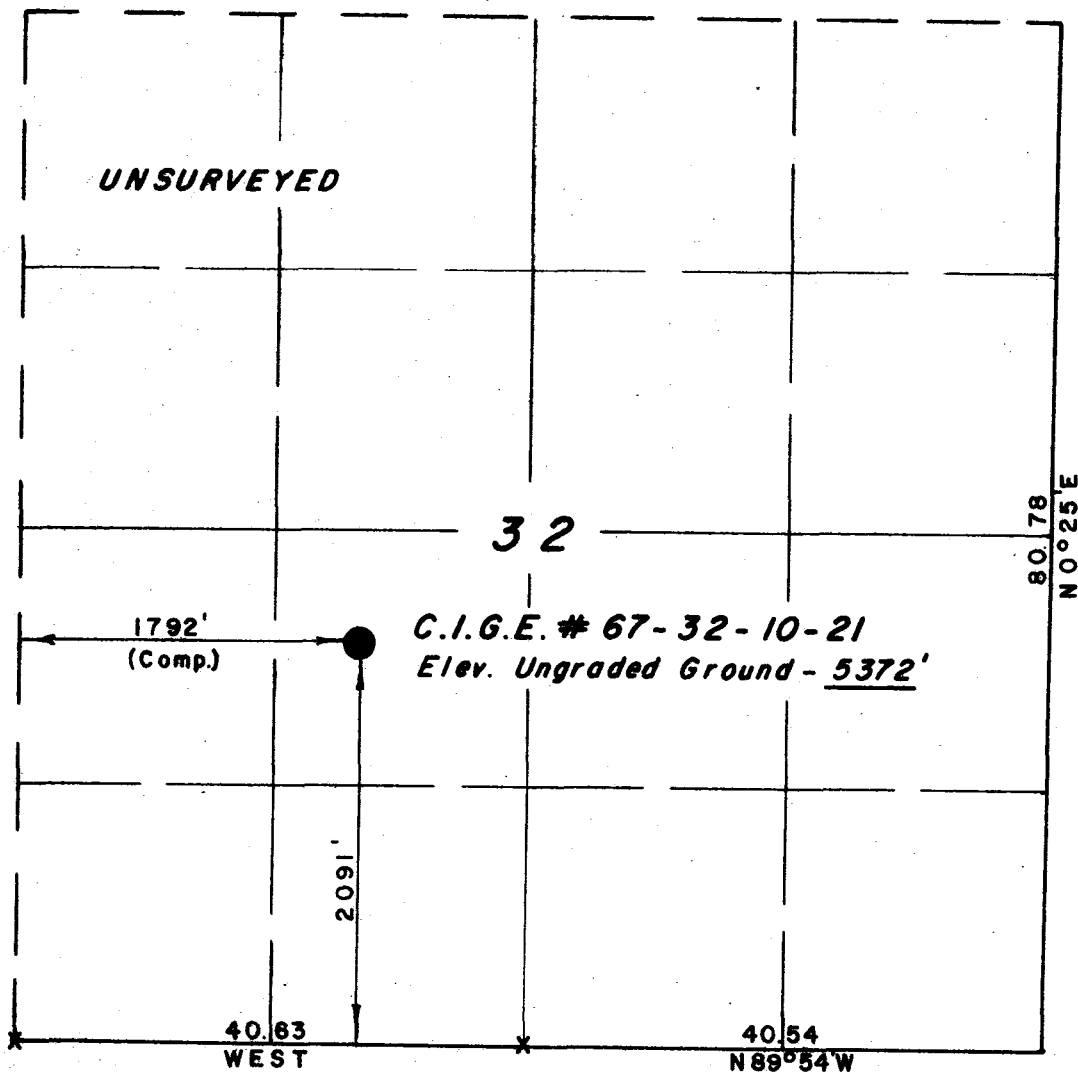
T 10 S, R 21 E, S. L. B. & M.

PROJECT
C.I.G. EXPLORATION, INC.

Well location, *C.I.G.E. #67-32-10-21*,
located as shown in the NE 1/4 SW 1/4
Section 32, T 10 S, R 21 E, S. L. B. & M.
Uintah County, Utah.

NOTE:

Footages from West line of Section
are computed from projected Section
information.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Gene Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	11 / 8 / 78
PARTY	DA SH RP	REFERENCES	GLO Plat
WEATHER	Clear / Cool	FILE	C. I. G. E.

BLOWOUT PREVENTER PROGRAM:

Operator's minimum specifications for pressure control equipment which is to be used, a schematic diagram thereof showing sizes, pressure ratings, and testing procedures and testing frequency.

Bottom:

3000# BOP W/4-1/2" pipe rams
3000# BOP W/blind rams
3000# Hydril

Top:

Grant rotating head

Manifold includes appropriate valves, positive and adjustable chokes and kill line, to control abnormal pressures.

BOP's will be tested at installation and will be cycled on each trip.

The type and characteristics of the proposed circulating medium to be employed for rotary drilling and the quantities and types of mud and weighting material to be maintained:

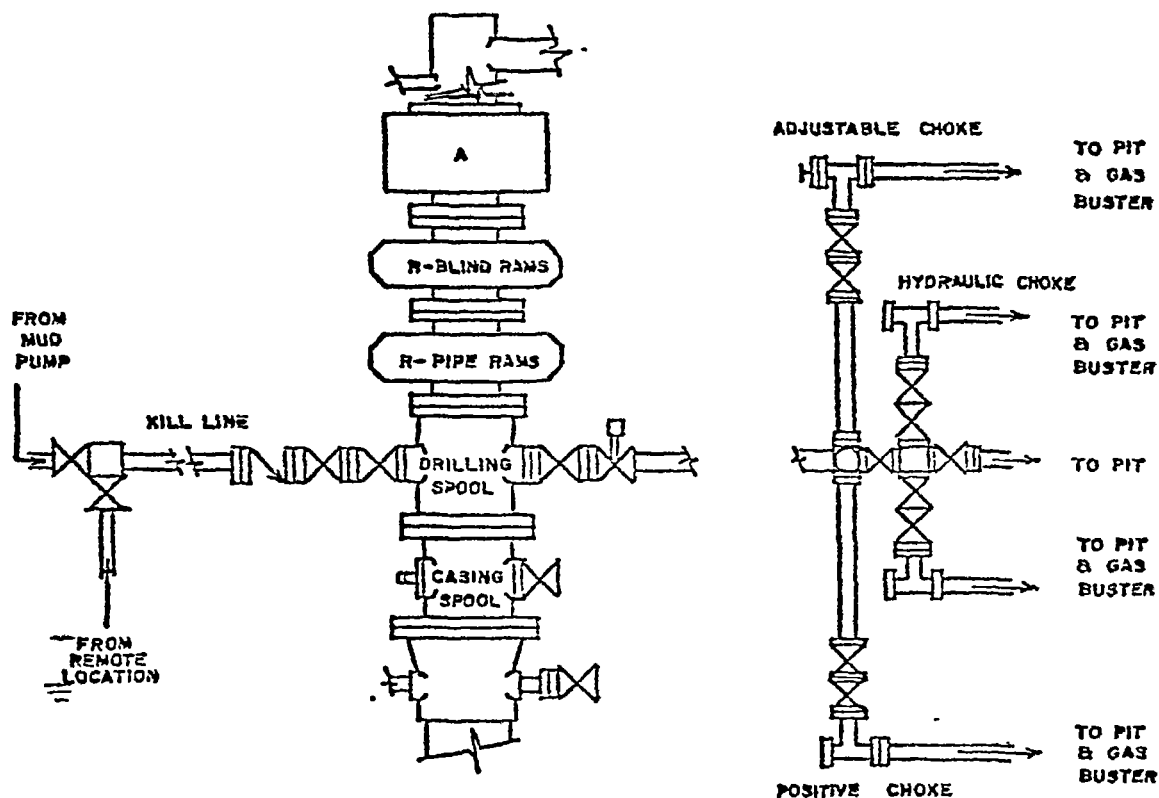
The well will be drilled with fresh water mud from surface to 4500' with a weight of 8.3 to 8.7 ppg. From 4500' to TD the well will be drilled with fresh water mud with a weight from 8.7 to 10.4 ppg.

Auxiliary equipment to be used:

- a. kelly cock
- b. monitoring equipment on the mud system
- c. a sub with a full opening valve will be available on the floor to stab into the drill pipe when the kelly is not in the string.

3000 psi

psi Working Pressure BOP's



Test Procedure

- 1) Flush BOP's and all lines to be tested with water.
- 2) Run test plug on test joint and seat in casing head (leave valve below test plug open to check for leak).
- 3) Test the following to rated pressure:
 - a) inside blowout preventer
 - b) lower kelly cock
 - c) upper kelly cock
 - d) stand pipe valve
 - e) lines to mud pump
 - f) kill line to BOP's
- 4) Close and test pipe rams to rated pressure.
- 5) Close and test Hydril to rated pressure.
- 6) Back off and leave test plug in place. Close and test blind rams to rated pressure.
- 7) Test all choke manifold valves to rated pressure.
- 8) Test kill line valves to rated pressure.

C.I.G. EXPLORATION, INC.

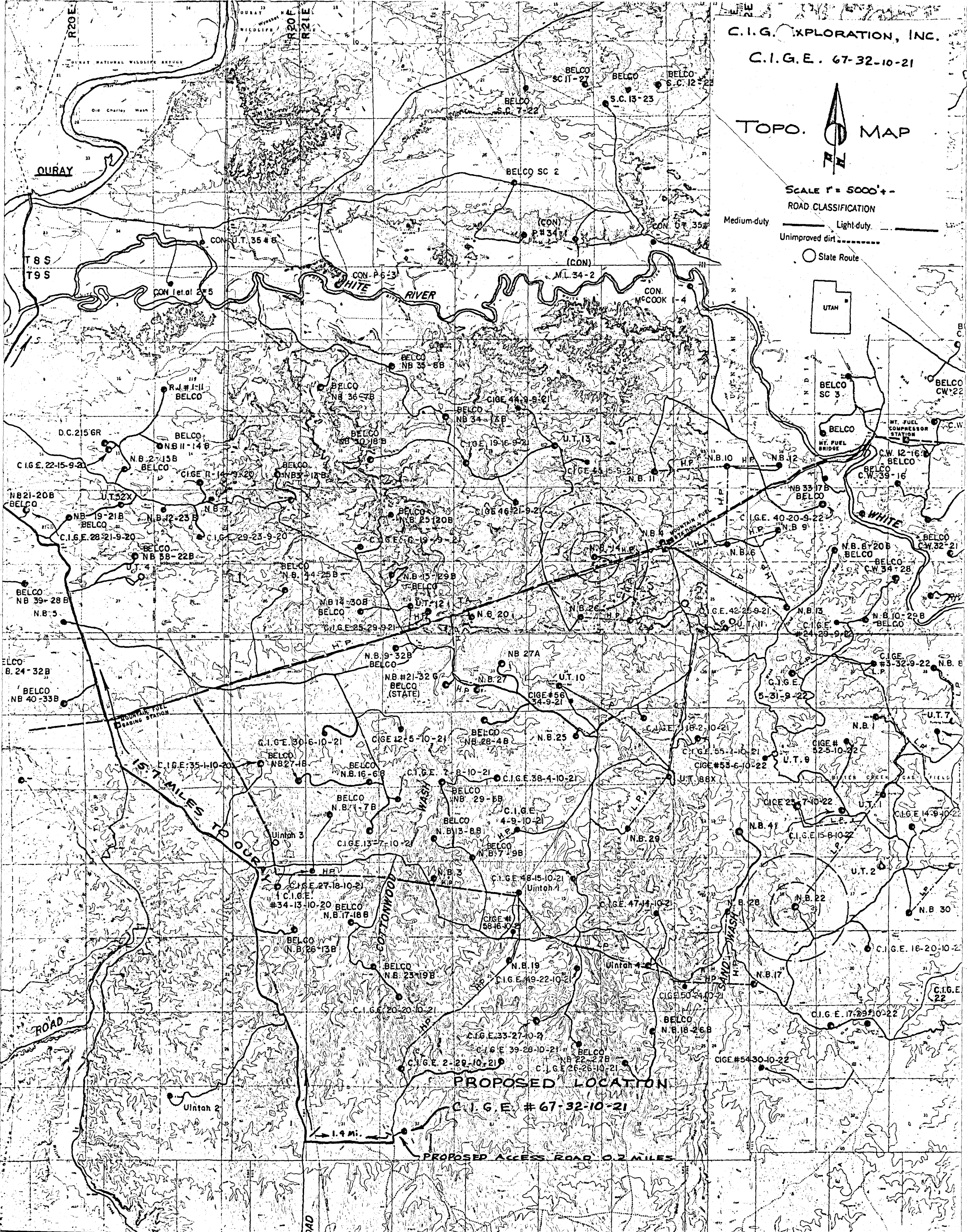
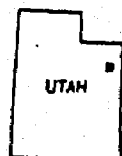
C.I.G.E. 67-32-10-21

TOPO. MAP

SCALE 1" = 5000' +-

ROAD CLASSIFICATION

Medium-duty ——— Light-duty - - - - -
Unimproved dirt
○ State Route



PROPOSED LOCATION

C.I.G.E. # 67-32-10-21

PROPOSED ACCESS ROAD 0.2 MILES

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other Instructions on Reverse Side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. ML-21577	
2. NAME OF OPERATOR CIG EXPLORATION, INC.		6. IS INDIAN ALLOTMENT OR TRAIL AND N/A	
3. ADDRESS OF OPERATION P. O. BOX 749, DENVER, CO 80201		7. UNIT AGREEMENT NAME NATURAL BUTTES UNIT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State Regulations. See also space 17 below.) At surface 2091' FSL & 1792' FWL, SECTION 32, T10S, R21E		8. NAME OF LEASE NAME NATURAL BUTTES	
		9. WELL NO. CIGE 67-32-10-21	
		10. FIELD AND POOL, OR WILDCAT BITTER CREEK FIELD	
		11. SEC., T., R., OR DEED AND SURVEY OR ALTA SECTION 32, T10S, R21E	
12. PERMIT NO. 43-047-30539	13. ELEVATION (Show whether DT, RT, or FWL) 5372' UNGRADED GROUND	14. COUNTY OR PARISH UINTAH	15. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACURE TREAT. <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) PIPELINE HOOKUP <input checked="" type="checkbox"/>	
(Other) PIPELINE HOOKUP <input checked="" type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SUPPLEMENT TO APPLICATION FOR PERMIT TO DRILL

- (1) PROPOSED GAS WELL PRODUCTION HOOKUP
 - (A) TYPICAL WELL HEAD INSTALLATION
 - (B) TYPICAL MAIN LINES AND PIPE ANCHOR DETAIL
- (2) PROPOSED PIPELINE MAP
- (3) PROPOSED ROAD FOR FLOW LINE AND PIPELINE RIGHT OF WAY

FOR ON-SITE CONTACT:

EDWARD N. NORRIS AT (801) 789-2773

OR

IRA K. McCLANAHAN AT (303) 473-2300

18. I hereby certify that the foregoing is true and correct

SIGNED

F. R. MIDKIFF

TITLE

DISTRICT SUPERINTENDENT

DATE 7/23/79

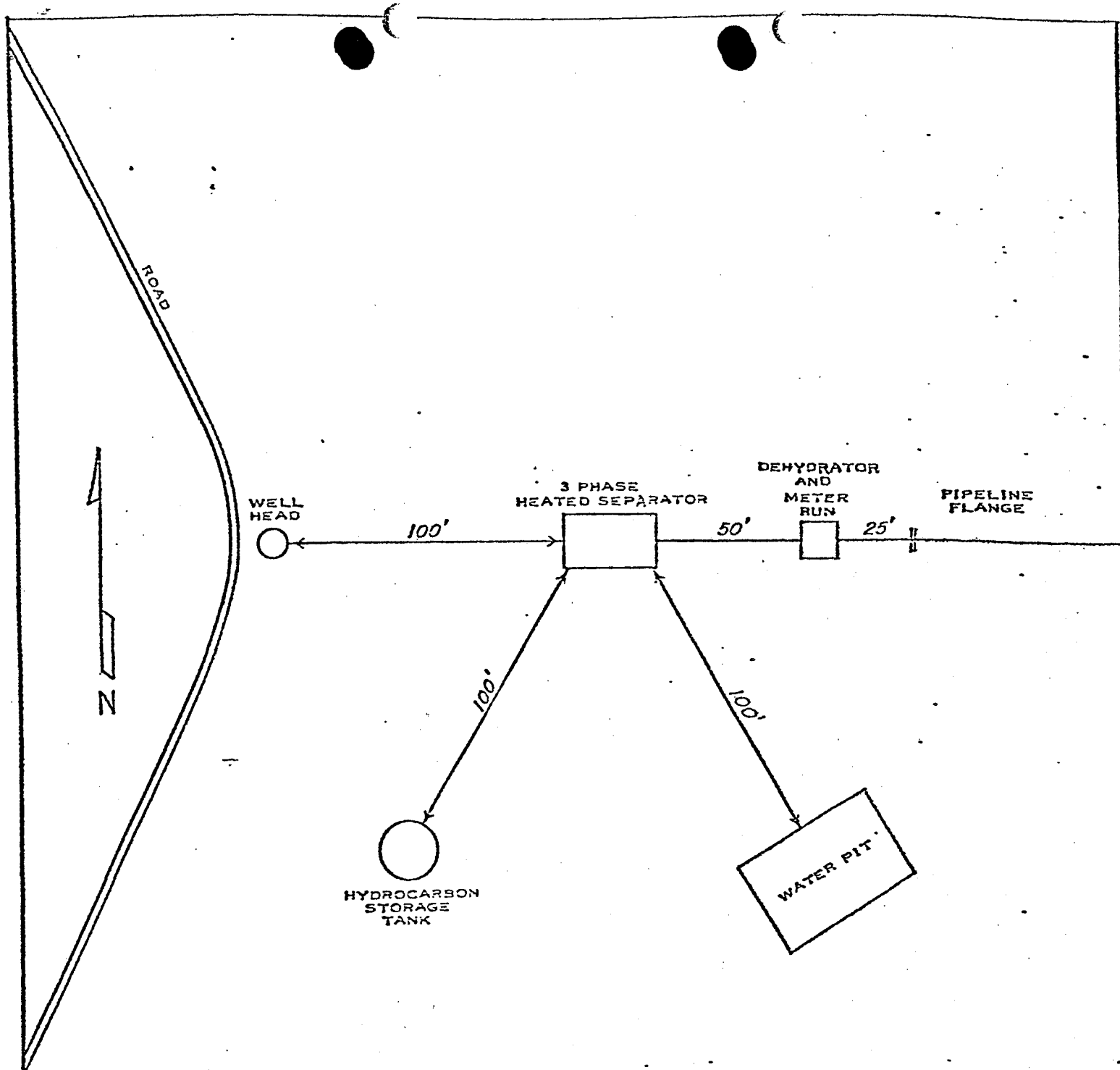
(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

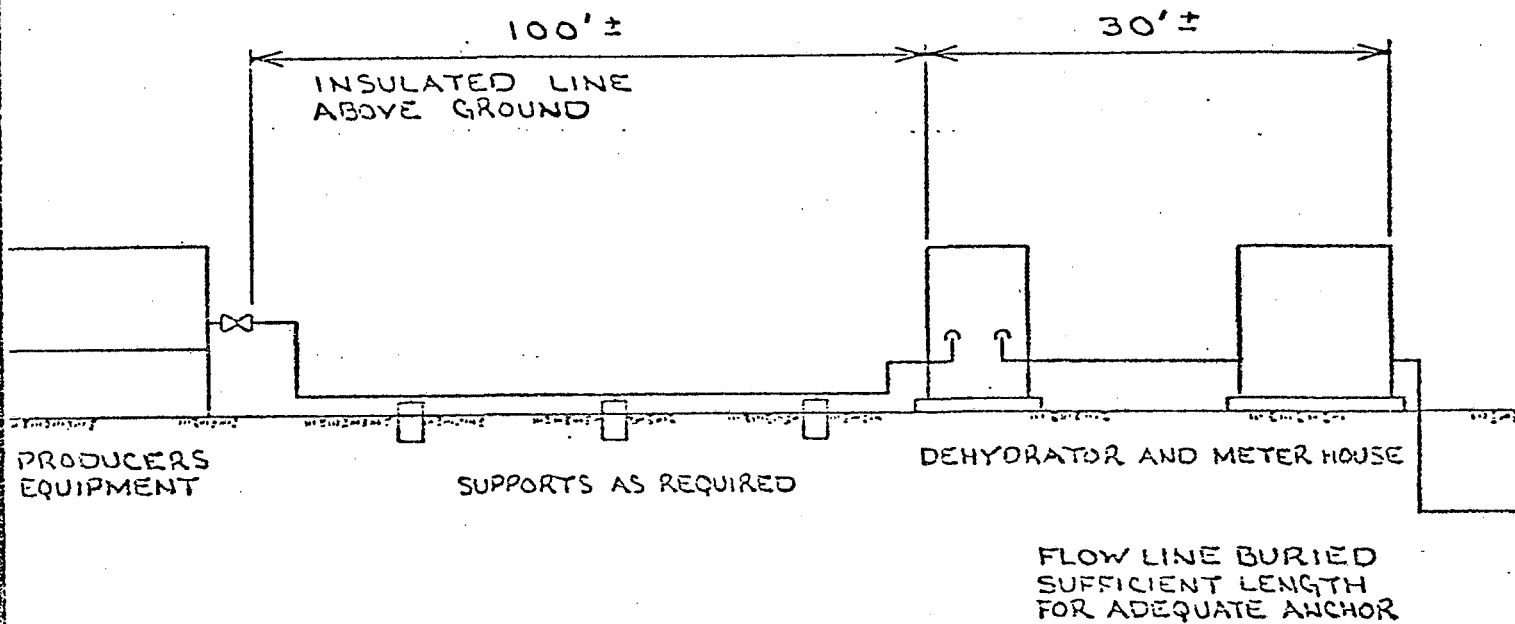
TITLE

DATE



GAS PRODUCING ENTERPRISES, INC.
DENVER, COLORADO

CIGE 67-32-10-21
BITTER CREEK FIELD
SECTION 32, T10S, R21E
UINTAH, UTAH



							Colorado Interstate Gas Co.	
							COLORADO SPRINGS, COLORADO	
							TYPICAL WELL HEAD INSTALLATION	
							NATURAL BUTTES FIELD	
							UINTAH COUNTY, UTAH	
NO.	C. O. NO.	DESCRIPTION	DATE	BY	CHK.	APPR.	SCALE: NONE	DRAWN: RWP
REVISIONS							DATE: 7-12-77	CHECK: 115FP-2 1/8

PIPELINE TO BE ADEQUATELY ANCHORED TO PREVENT UNDUE MOVEMENT OR STRAIN TO EXISTING FACILITY. NUMBER AND SPACING OF ANCHORS TO BE DETERMINED IN FIELD

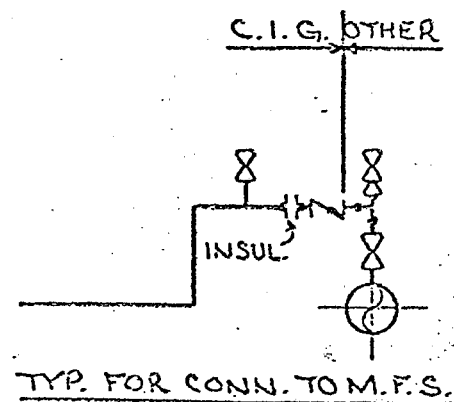
FOR PIPE ANCHOR
DETAIL SEE DWG.
80FM3-4A

20' ±

EXIST. PIPELINE

(TYP. FOR G.P.E. OR C.I.G.)

ALTERNATE ANCHOR - BURY PIPELINE MIN. OF 18"



Colorado Interstate Gas Co.
COLORADO SPRINGS, COLORADO

TYPICAL CONNECTION TO MAIN
LINES AND PIPE ANCHOR
DETAIL - NATURAL BUTTES FIELD
JUNTA COUNTY, UTAH

1	23858	REVISE STARTING POINT	8-22-77	RWP	APP	
NO.	C. O. NO.	DESCRIPTION	DATE	BY	CHK.	APP.

SCALE: NONE DRAWN: RWP APP: MM 115FP-1 1/2

F 119-4'

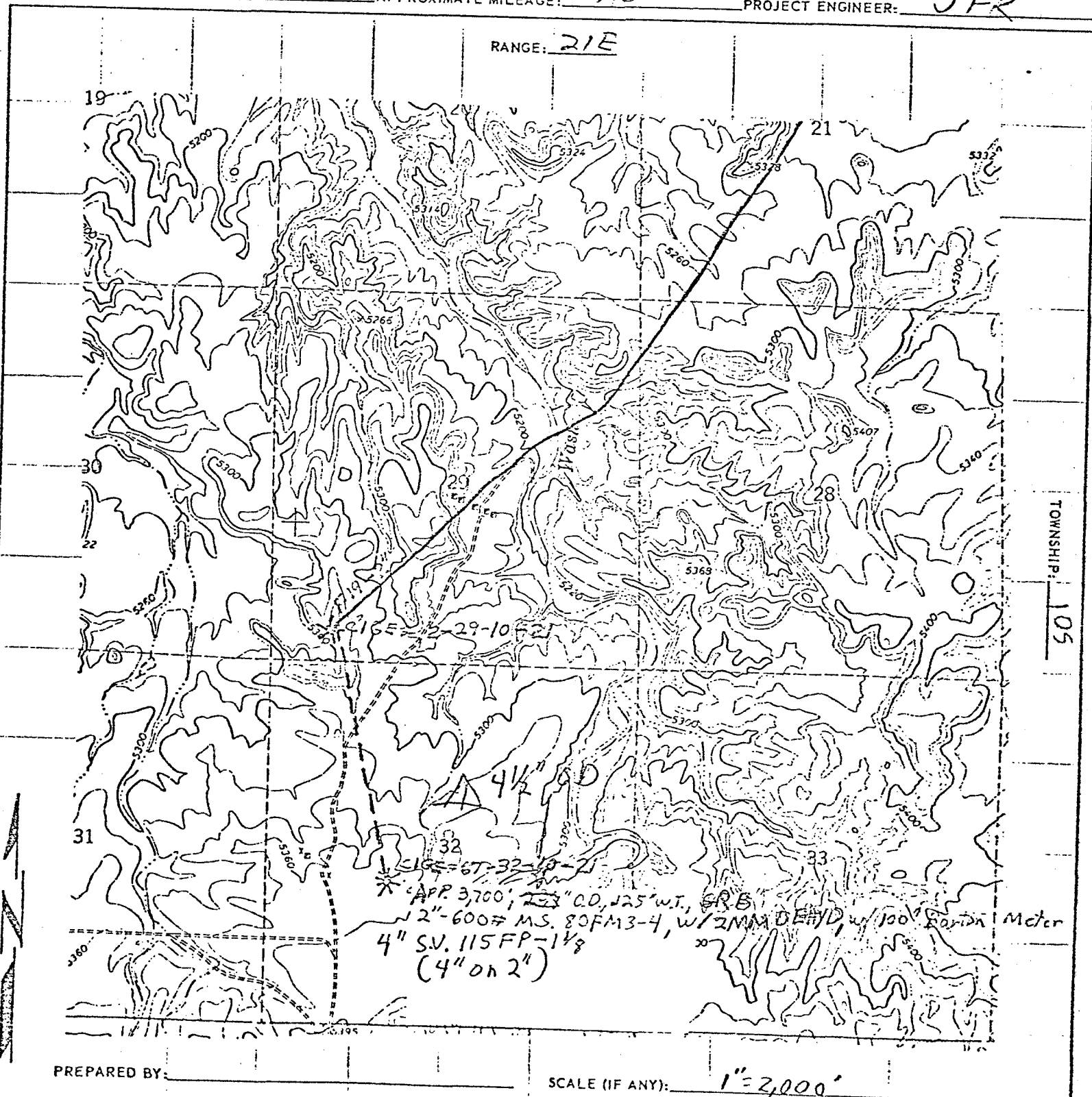
DATE: 12/27/78
STARTING DATE: _____
EST. COMP. DATE: _____
☐ COMPANY ☒ CONTRACT

☒ COLORADO INTERSTATE GAS COMPANY
☐ NORTHWEST PIPELINE CORPORATION

W. O. NO.: 25678
REVISION NO.: A 7-16-79
BUDGET NO.:
RELATED DWG.: 115F4-1C

LOCATION: 2091' FSL, 1792 FWL, SECT. 32-105-21E COUNTY: Uintah STATE: Utah
DESCRIPTION OF WORK: Connect GIGEF 57-32-10-21 NATURAL BUTTES

REQUESTED BY: _____ APPROXIMATE MILEAGE: .70 PROJECT ENGINEER: JFK



Freehand sketch of location of proposed installation to be constructed or retired showing relative location of existing facilities in area

Statement for permit to lay flow line, to be included with application for Drilling Permit --

Upon approval of all concerned regulatory agencies, CIG proposes to install a surface flow line from CIGE #67-32-10-21 in a northwesternly direction through the NW/4 of Section 32 and the SW/4 of Section 29, connecting to line (F19-2") from CIGE #2-29-10-21 in the SW/4 of Section 29, all in 10S-21E. The line will be approximately 3,700' long as shown on the attached sketches.

Pipe will be 4-1/2" O.D. x .125" W.T., Grade "B". It will be butt-welded in place using portable electric welding machines, and will be laid above ground except where burial is necessary for road crossing, ditches, or other obstructions.

CIG will connect to Producer's separator and install dehydration and metering facilities within 100' of the connection.

Some damage will be incurred by trucks transporting pipe and welding equipment over the pipeline route, but surface disturbance will be held to a minimum.



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple

Salt Lake City, Utah 84116

(801) 533-5771

March 27, 1980

CHARLES R. HENDERSON
Chairman

CLEON B. FEIGHT
Director

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE MCINTYRE

Cig Exploration, Inc.
P.O. Box 749
Denver, Colorado 80202

Re: See attached sheet for wells

Gentlemen:

In reference to above mentioned well, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If we do not hear from your company within fifteen (15) days, we will assume you do not intend to drill these wells and action will be taken to terminate the application. If you plan on drilling these locations at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

JANICE TABISH
CLERK-TYPIST

- (1) Well No. Cige 35-1-10-20
Sec. 1, T. 10S, R. 20E.
Uintah County, Utah
- (2) Well No. Cige 36-12-10-22
Sec. 12, T. 10S, R. 22E.
Uintah County, Utah
- (3) Well No. Cige 37-13-10-22
Sec. 13, T. 10S, R. 22E.
Uintah County, Utah
- (4) Well No. Cige 57-10-10-21
Sec. 10, T. 10S, R. 21E.
Uintah County, Utah
- (5) Well No. Cige 62-18-9-22
Sec. 18, T. 9S, R. 22E.
Uintah County, Utah
- (6) Well No. Cige 63-17-10-22
Sec. 17, T. 10S, R. 22E.
Uintah County, Utah
- (7) Well No. Cige 67-32-10-21
Sec. 32, T. 10S, R. 21E.
Uintah County, Utah



CIG Exploration, Inc.

A Unit of Coastal States Gas Corporation
2100 PRUDENTIAL PLAZA • P.O. BOX 749
DENVER, COLORADO 80201 • (303) 572-1121

April 2, 1980

RECEIVED
APR 04 1980

Ms. Janice Tabish, Clerk Typist
State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, Utah 84116

DIVISION OF
OIL, GAS & MINING

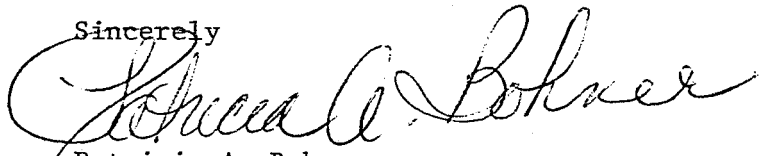
Re: See attached sheet for wells

Dear Ms. Tabish:

CIG Exploration, Inc., does intend to drill those wells listed on the attached sheet. Drilling operations at these locations are estimated to begin during the latter half of 1980 or the early part of 1981. At the present time, however, no definite timetable has been set.

If I can be of further assistance, please let me know.

Sincerely


Patricia A. Bohner
Regulatory Analyst

PAB/pm

Enclosure

xc: J. F. McCormick

- (1) Well No. Cige 35-1-10-20
Sec. 1, T. 10S, R. 20E.
Uintah County, Utah
- (2) Well No. Cige 36-12-10-22
Sec. 12, T. 10S, R. 22E.
Uintah County, Utah
- (3) Well No. Cige 37-13-10-22
Sec. 13, T. 10S, R. 22E.
Uintah County, Utah
- (4) Well No. Cige 57-10-10-21
Sec. 10, T. 10S, R. 21E.
Uintah County, Utah
- (5) Well No. Cige 62-18-9-22
Sec. 18, T. 9S, R. 22E.
Uintah County, Utah
- (6) Well No. Cige 63-17-10-22
Sec. 17, T. 10S, R. 22E.
Uintah County, Utah
- (7) Well No. Cige 67-32-10-21
Sec. 32, T. 10S, R. 21E.
Uintah County, Utah

RECEIVED
APR 04 1980

DIVISION OF
OIL, GAS & MINING

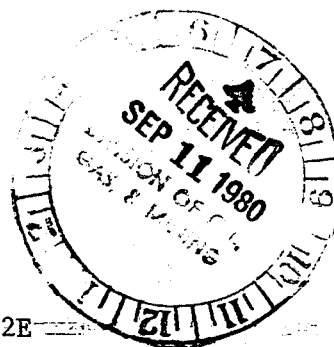


Coastal Oil & Gas Corporation

2100 Prudential Plaza
Post Office Box 749
Denver, Colorado 80201
Phone (303) 572-1121

September 5, 1980

State of Utah
Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, Utah 84116



Re: CIGE 62-18-9-22
Section 18-T9S-R22E
Uintah County, Utah

CIGE 51-4-10-22
Section 4-T10S-R22E
Uintah County, Utah

CIGE 37-13-10-22
Section 13-T10S-R22E
Uintah County, Utah

CIGE 54-30-10-22
Section 30-T10S-R22E
Uintah County, Utah

CIGE 67-32-10-21
Section 32-T10S-R21E
Uintah County, Utah

Gentlemen:

The U. S. Geological Survey has rescinded the above approved applications by letter dated August 22, 1980, (copy attached). Please also withdraw State approval for the drilling of these wells.

Sincerely,

C. A. Hansen
Drilling Engineer

PAB/CAH/pm

xc: P. Bohner
File

(Other instructions on
reverse side)THE STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR

P. O. Box 749, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

2091' FSL / 1792' FWL NE SW

At proposed prod. zone

SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 15 miles SE of Ouray, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drig. line, if any)

1792'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

N/A

16. NO. OF ACRES IN LEASE

640

19. PROPOSED DEPTH

6200' *wasatch*

17. NO. OF ACRES ASSIGNED

TO THIS WELL

160

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5372' Ungr. Gr.

22. APPROX. DATE WORK WILL START*

January 31, 1981

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#	200'	125 sacks
8-3/4", 7-7/8"	4-1/2"	11.6#	6200'	Circulate cement back to surface.

Fresh Water Aquifers will be protected when the long string is run and cement is circulated back to surface.

Please see the following supplemental information:

1. BOP Program
2. BOP Schematic
3. Survey Plat and Cut & Fill

Gas Well Production Hookup to follow on Sundry Notice.

APPROVED BY THE DIVISION
OF OIL, GAS, AND MININGRECEIVED 1/12/81
BY: *B. Ferguson*

JAN 9 1981

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

F. W. Heiser
F. W. Heiser

TITLE Drilling Manager

DATE January 5, 1981

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

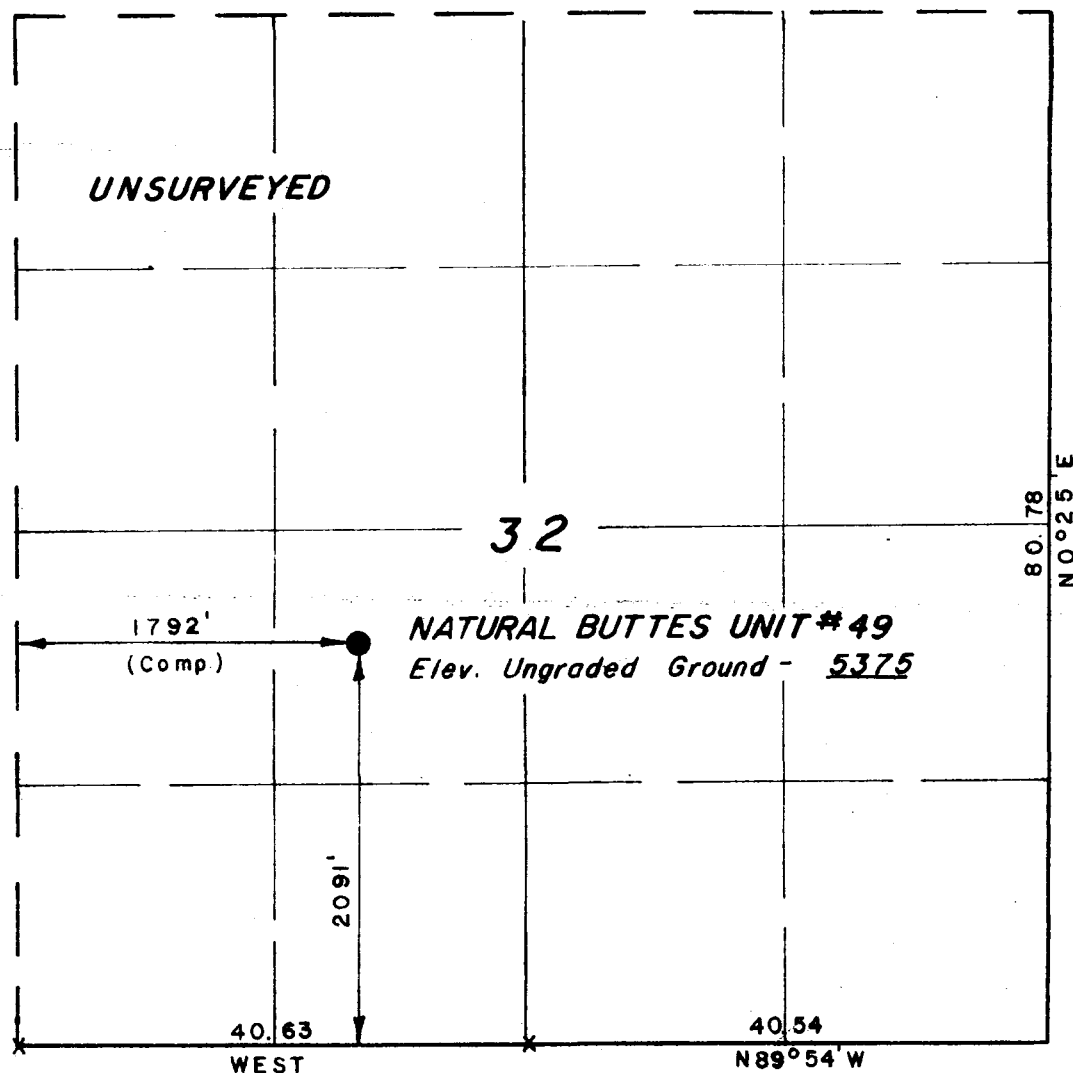
T 10 S, R 21 E, S. L. B. & M.

PROJECT
COASTAL OIL & GAS CORP.

Well location, *N.B.U. # 49*
located as shown in the NE 1/4 SW 1/4
Section 32, T10S, R21E, S.L.B. & M.
Uintah County, Utah.

NOTE:

Footages from West line of Section
are computed from projected Section
Information.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Gene Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	11 / 25 / 80
PARTY	RK BK DB	REFERENCES	G.L.O. Plat
WEATHER	Clear / Cold	FILE	COASTAL OIL & GAS

3000# BOP W/4-1/" pipe rams
3000# BOP W/blind rams
3000# Hydril

Grant rotating head

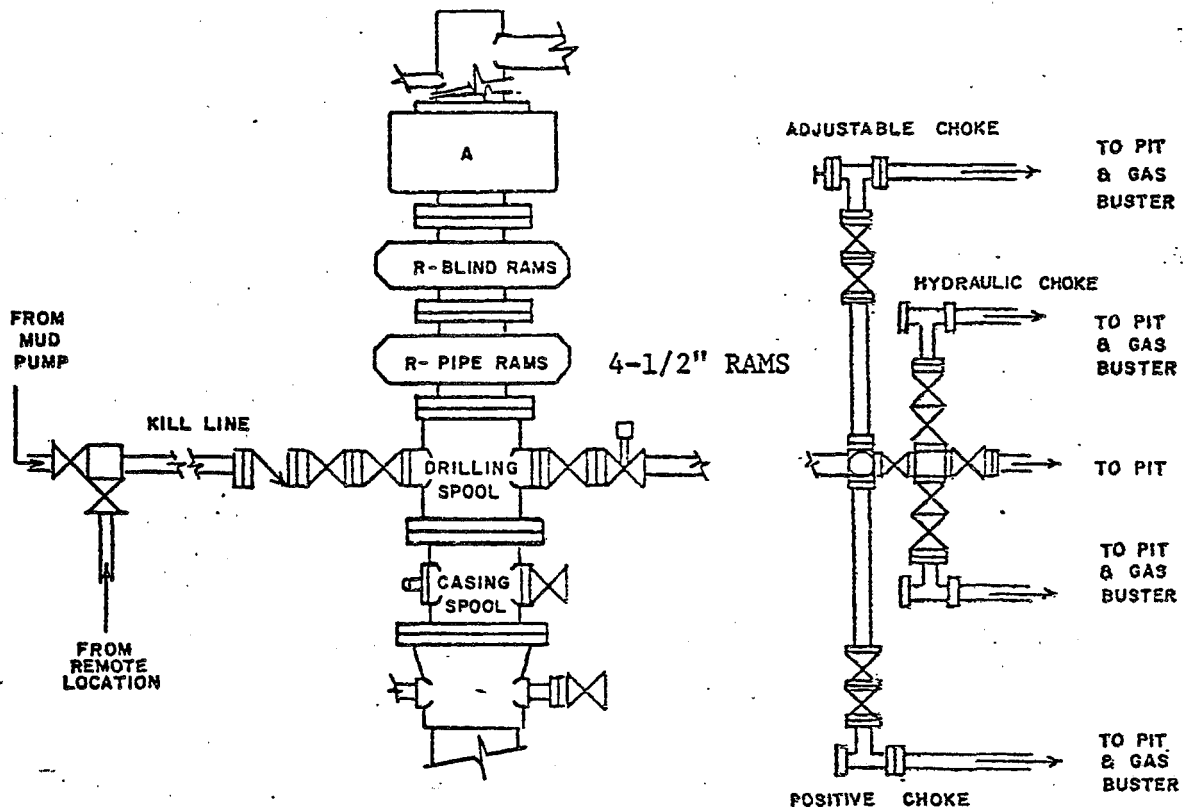


2009-10-10 10:10

- a. kelly cock
- b. monitoring equipment on the mud system
- c. a sub with a full opening valve will be available on the floor to stab into the drill pipe when the kelly is not in the string.

3000 psi

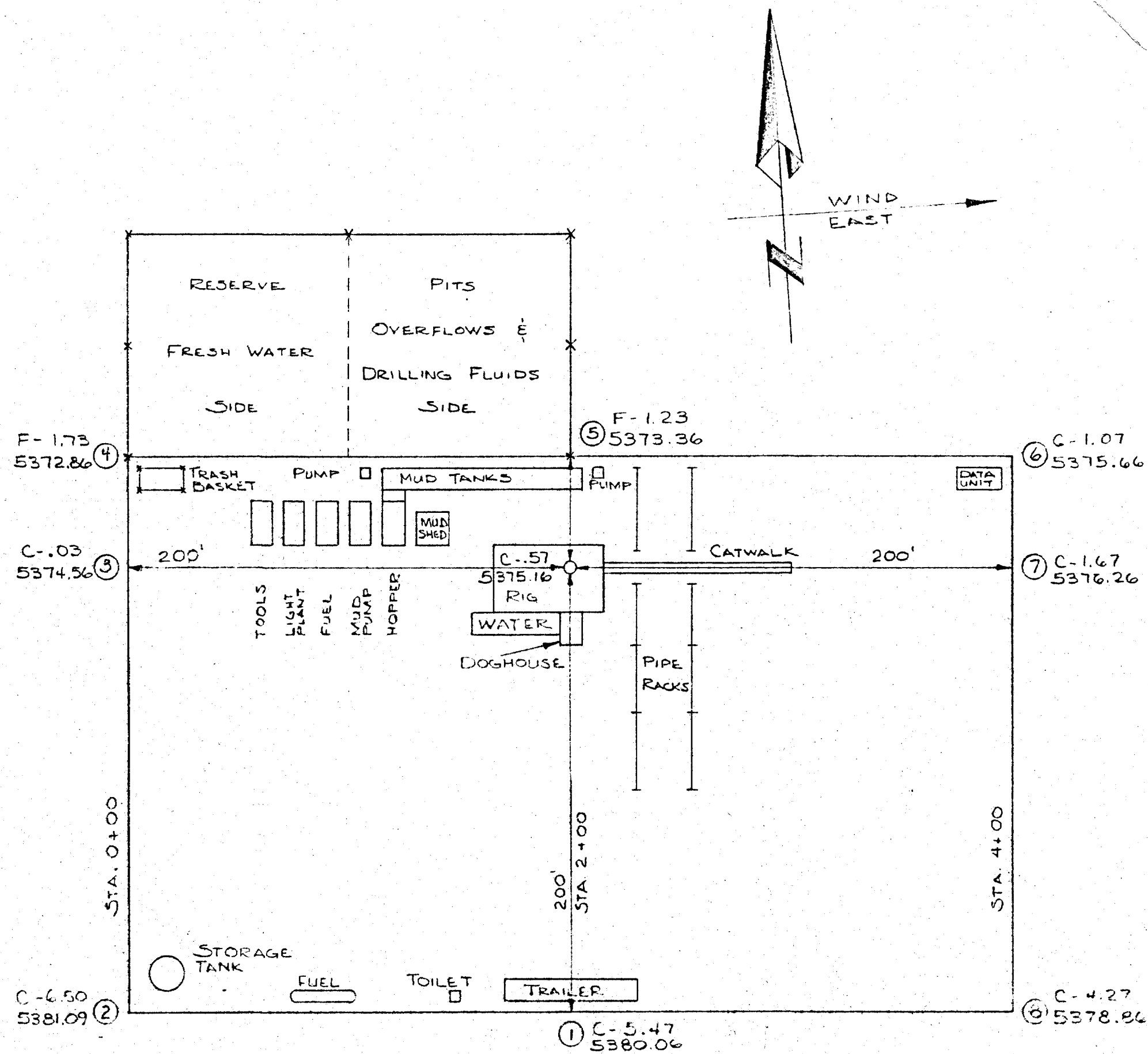
psi Working Pressure BOP's



Test Procedure

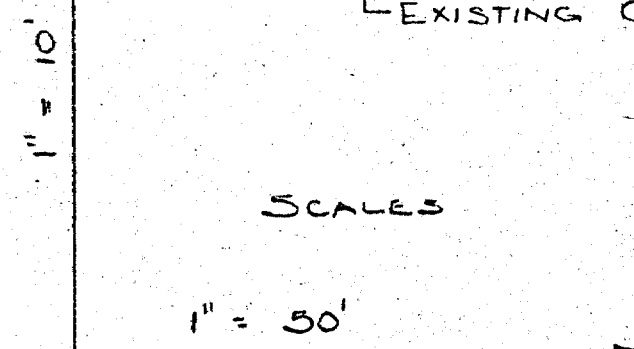
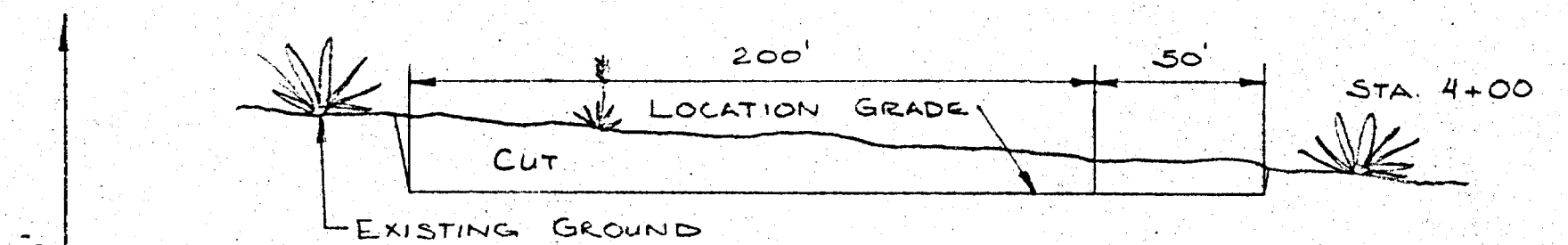
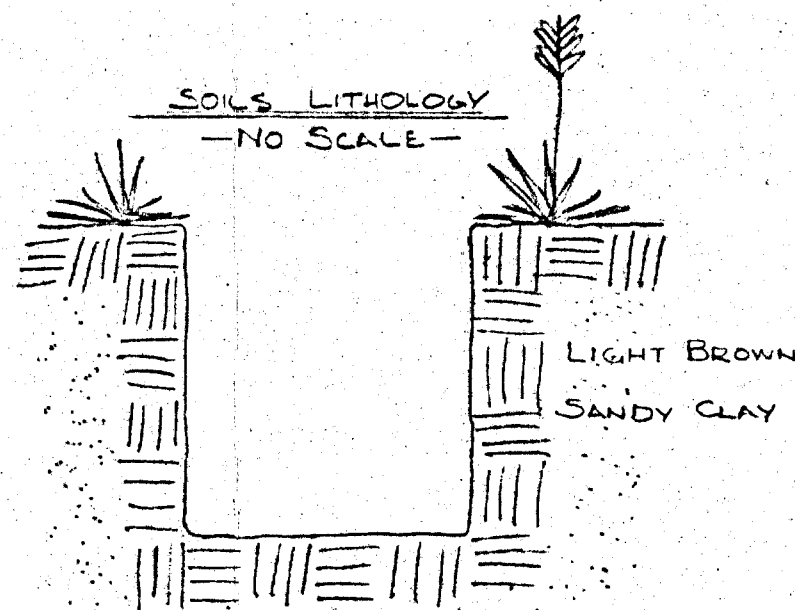
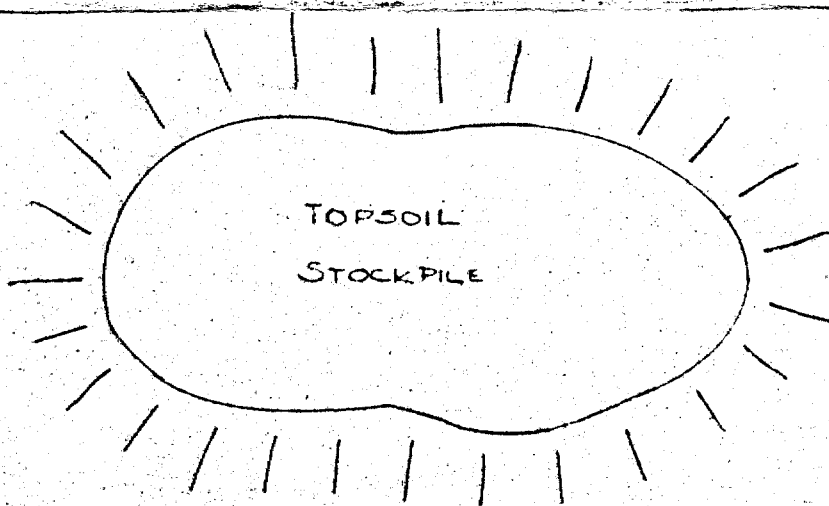
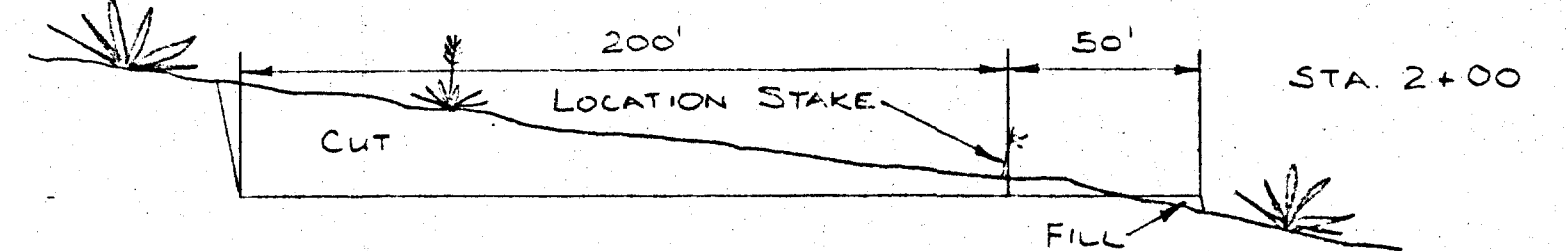
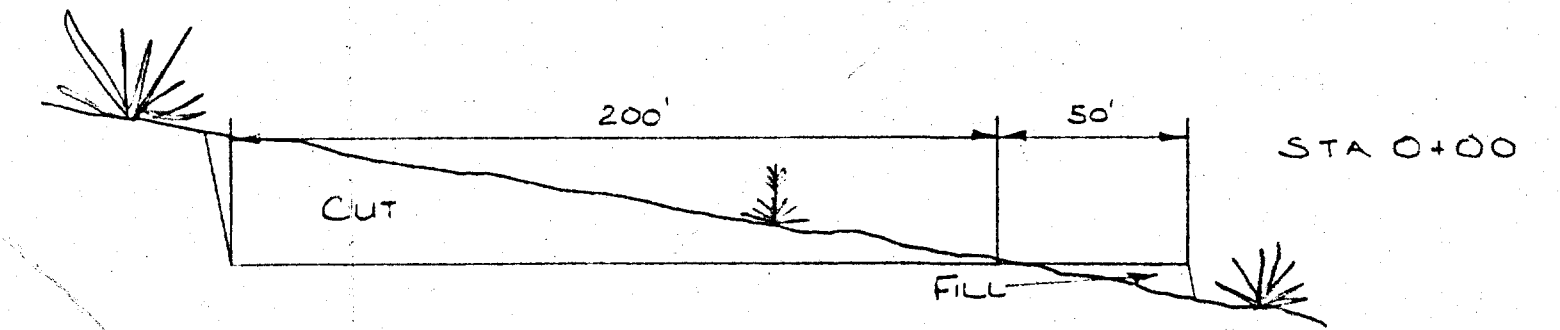
- 1) Flush BOP's and all lines to be tested with water.
- 2) Run test plug on test joint and seat in casing head (leave valve below test plug open to check for leak).
- 3) Test the following to rated pressure:
 - a) inside blowout preventer
 - b) lower kelly cock
 - c) upper kelly cock
 - d) stand pipe valve
 - e) lines to mud pump
 - f) kill line to BOP's
- 4) Close and test pipe rams to rated pressure.
- 5) Close and test Hydril to rated pressure.
- 6) Back off and leave test plug in place. Close and test blind rams to rated pressure.
- 7) Test all choke manifold valves to rated pressure.
- 8) Test kill line valves to rated pressure.

COASTAL OIL & GAS N. B. U. #49



C
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APPROXIMATE YARDAGES
CUBIC YARDS OF CUT - 9589
CUBIC YARDS OF FILL - 330

COASTAL OIL & GAS CORPORATION

NBU # 49

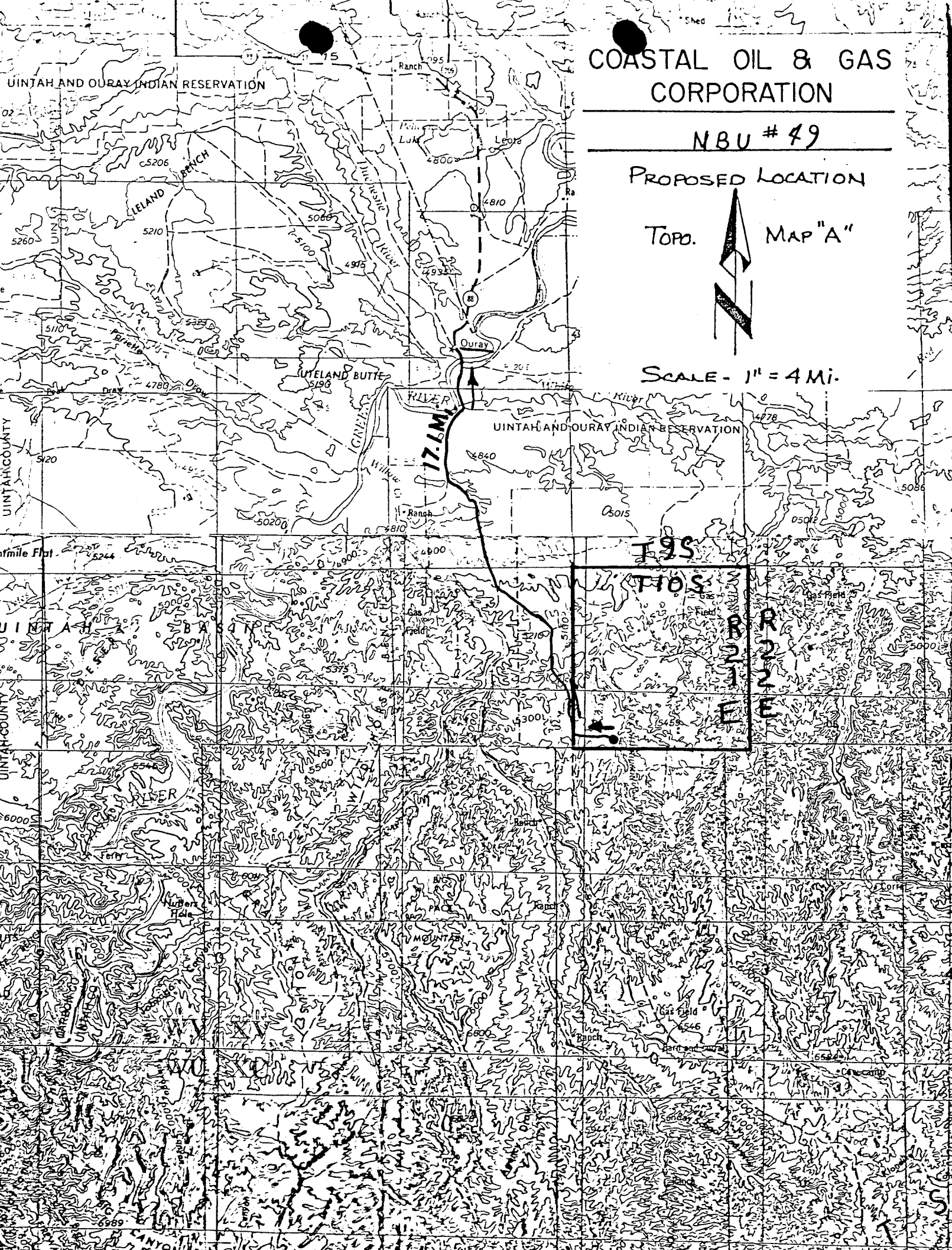
PROPOSED LOCATION

TOPO.

MAP "A"



SCALE - 1" = 4 Mi.



COASTAL OIL & GAS
CORPORATION

NBU #49

PROPOSED LOCATION

TOPO.

MAP "B"

SCALE - 1" = 2000'

ROAD CLASSIFICATION

Light-duty road, all weather, improved surface Unimproved road, fair or dry weather

UTAH

QUADRANGLE LOCATION

COURAY UT

15.7 MILES

R 20 E

R 21 E

PROPOSED LOCATION

NBU #49

PROPOSED ACCESS
ROAD 0.2 MILES

1.4 MILES

T10S

T11S

**** FILE NOTATIONS ****

DATE: January 12, 1981

OPERATOR: Coastal Oil & Gas Corp.

WELL NO: NBU #49

Location: Sec. 32 T. 10S R. 21E County: Wintan

File Prepared: ☐

Entered on N.I.D: ☐

Card Indexed: ☐

Completion Sheet: ☐

API Number: 43-047-30863

CHECKED BY:

Petroleum Engineer: M. J. Minder

Director: OK in unit

Administrative Aide: In Natural Buttes Unit

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. _____

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation ☒

Plotted on Map ☒

Approval Letter Written ☒

Hot Line ☒

P.I. ☒

January 15, 1981

Coastal Oil & Gas Corporation
P. O. Box 749
Denver, Colorado 80201

Re: Well No. Natural Buttes Unit 49
Sec. 32, T. 10S, R. 21E
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (Aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-30863.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Cleon B. Feight
Director

/ko

cc: Donald Prince, State Land Board

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

ML-21577

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

Natural Buttes Unit

8. FARM OR LEASE NAME

Natural Buttes Unit

9. WELL NO.

Natural Buttes Unit No. 49

10. FIELD AND POOL, OR WILDCAT

Natural Buttes Field

11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA

Section 32-T10S-R21E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

1. OIL ☐ GAS ☒ WELL ☒ OTHER

2. NAME OF OPERATOR

Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR

P. O. Box 749, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)

At surface

2091' FSL / 1792' FWL (NE SW)

DIVISION OF
OIL, GAS & MINING

14. PERMIT NO.

43-047-30539

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5372' Ungr. Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

REPAIRING WELL

☐
☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SUPPLEMENT TO APPLICATION FOR PERMIT TO DRILL

- (1) PROPOSED GAS WELL PRODUCTION HOOKUP
- (A) TYPICAL WELL HEAD INSTALLATION
- (B) TYPICAL MAIN LINES AND PIPE ANCHOR DETAIL
- (2) PROPOSED PIPELINE MAP
- (3) PROPOSED ROAD AND FLOW LINE AND PIPELINE RIGHT OF WAY

FOR ON-SITE CONTACT: IRA K. McCLANAHAN AT (303) 473-2300

18. I hereby certify that the foregoing is true and correct

SIGNED

F. R. Midkiff

TITLE Production Manager

DATE Sept. 28, 1981

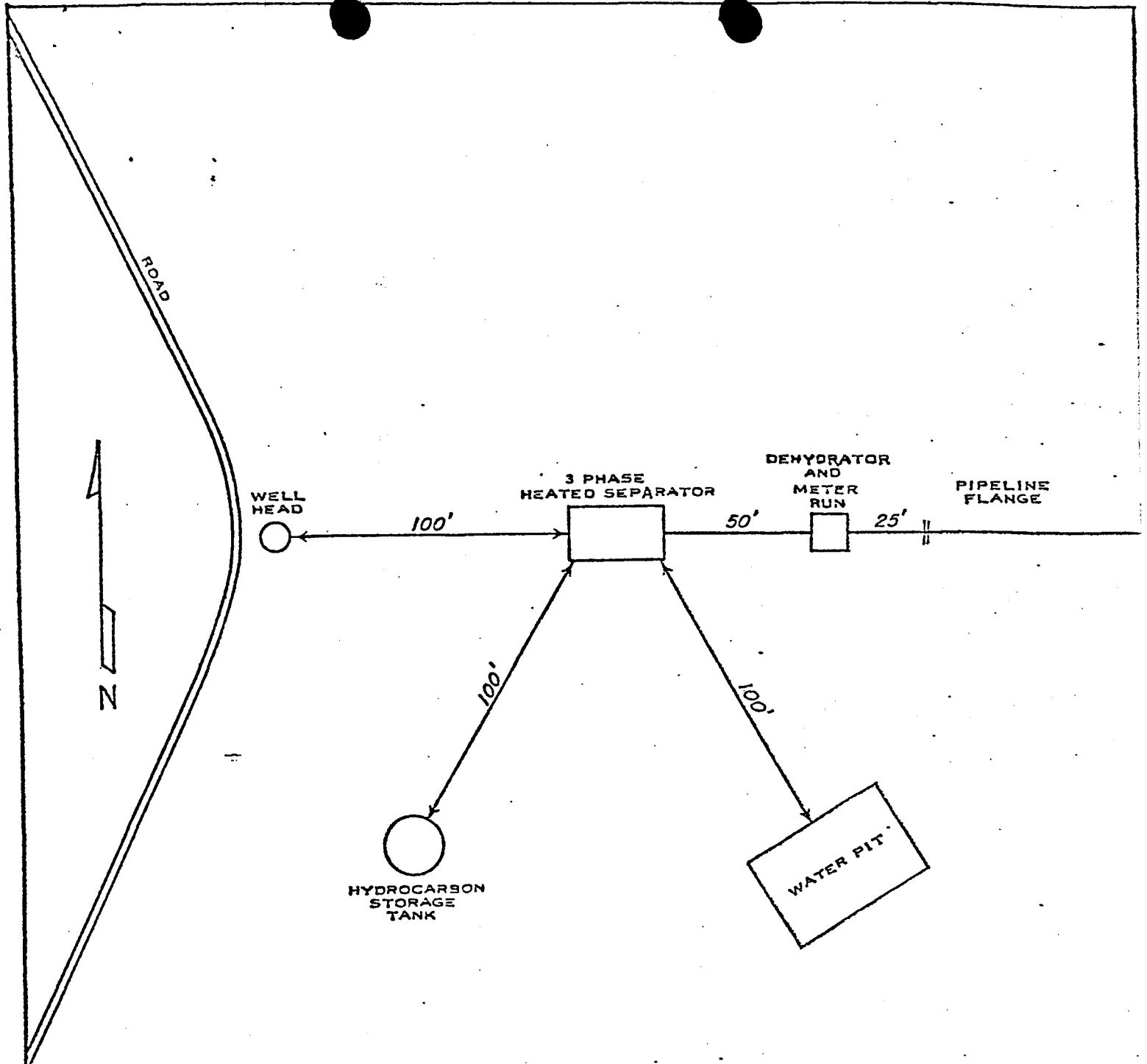
(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE



COASTAL OIL & GAS CORPORATION
DENVER, COLORADO

Natural Buttes Unit No. 49
Section 32-T10S-R21E NE SW
2091' FSL/1792' FWL
Uintah County, Utah

Statement for permit to lay flow line, to be included with application for Drilling Permit:

Upon approval of all concerned regulatory agencies, CIG proposes to install a surface flow line from NBU 49 in a westerly direction through the SW/4 of Section 32 and the SE/4 of Section 31, connecting to Line F215-4" in the SE/4 of Section 31, all in 10S-21E. The line will be approximately 3,500' long, as shown on the attached sketches.

Pipe will be 4-1/2" O.D. x .125" W.T., Grade X-42 EW. It will be butt-welded in place, using portable electric welding machines, and will be laid aboveground except where burial is necessary for road crossing, ditches, or other obstructions. Magnesium anodes will be installed at the dehydrator, meter setting, road crossings, underground piping at stream crossings, and at producer's separator for corrosion protection.

CIG will connect to producer's separator and install dehydration and metering facilities within 100' of the connection.

Some damage will be incurred by trucks transporting pipe and welding equipment over the pipeline route, but surface disturbance will be held to a minimum.

ESTIMATE SKETCH

DATE: 2-6-81
STARTING DATE: _____
EST. COMP. DATE: _____
☐ COMPANY ☒ CONTRACT

☒ COLORADO INTERSTATE GAS COMPANY
☐ NORTHWEST PIPELINE CORPORATION

W. O. NO.: _____
 REVISION NO.: _____
 BUDGET NO.: _____
 RELATED DWG.: 11SF4-1C

LOCATION: NE 1/4 Section 32-10S-21E COUNTY: Montah STATE: Utah
DESCRIPTION OF WORK: Long cor. 1.511. 44

Natural Butter Field

REQUESTED BY: _____ APPROXIMATE MILEAGE: _____ PROJECT ENGINEER: JK

RANGE: 21E

117+42
C.O. 23859

24-600# ANSI METER SETTING
PER STANDARD PS. 3.2M WITH
DEHYDRATOR.

4" ON 4" SIDE VALVE PER
EIS 115FD-40 WITH CHECK
VALVE

782-49

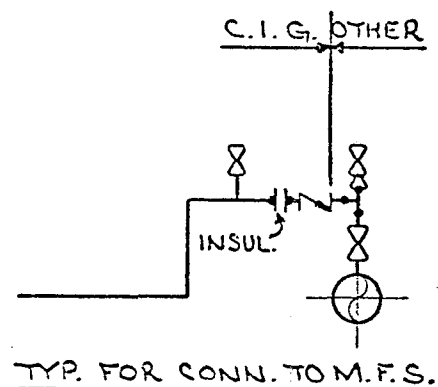
APPROX. 3,500' OF 4 1/2" O.D. X
1.25" W.T., GRADE X-42 PIPE.

TOWNSHIP: 10 S

PREPARED BY: 27:55

SCALE (IF ANY): 1" = 1,000'

Freehand sketch of location of proposed installation to be constructed or retired showing relative location of existing facilities in area.

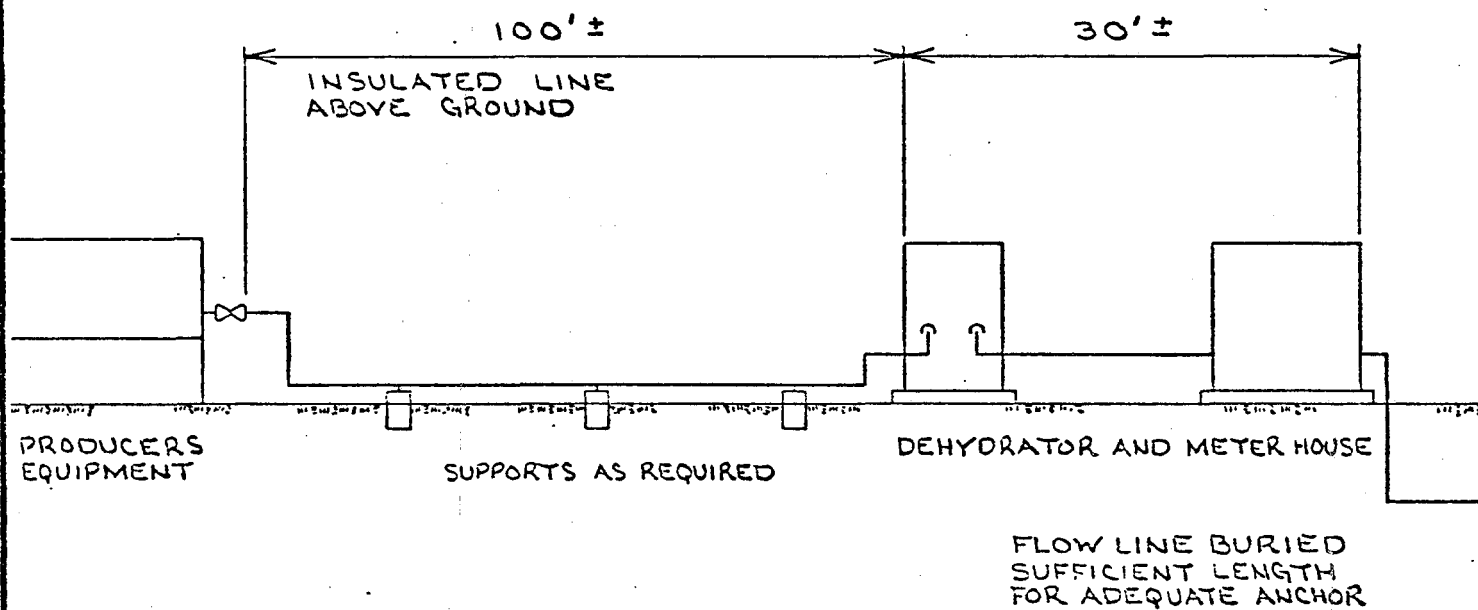


1	23858	REVISE STARTING POINT	8-22-77	RUP	06/11/78				
NO.	C. O. NO.	DESCRIPTION	DATE	EY	CHK.	APPR.			
REVISIONS									

TYPICAL CONNECTION TO MAIN
LINES AND PIPE ANCHOR
DETAIL - NATURAL BUTTES FIELD
UINTA COUNTY, UTAH

SCALE: NONE DRAWN: RWP APP: MM
DATE: 7-7-77 CHECK: [signature] C O 23858

115FP-1 1/8



							Colorado Interstate Gas Co.		
							COLORADO SPRINGS, COLORADO		
							TYPICAL WELL HEAD INSTALLATION		
							NATURAL BUTTES FIELD		
							UINTAH COUNTY,		UTAH
NO.	C O. NO.	DESCRIPTION	DATE	BY	CHK.	APPR.	SCALE: NONE	DRAWN: RWP	APP: .
REVISIONS							DATE: 7-18-77	CHECK: .	C O. 23858
							115FP-2 1/8		



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 22, 1981

Coastal Oil and Gas Corporation
P. O. Box 749
Denver, Colorado 80201

Re: See attached

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist

Well No. Lawson #2-28-1-1
Sec. 28, T. 1S, R. 1W
Duchesne County, Utah

Well No. Natural Duck 4-15-9-20
Sec. 15, T. 9S, R. 20E
Uintah County, Utah

Well No. Natural Buttes Unit #55
Sec. 21, T. 9S, R. 21E
Uintah County, Utah

Well No. Natural Buttes Unit #56
Sec. 28, T. 9S, R. 21E
Uintah County, Utah

Well No. Natural Buttes Unit #48
Sec. 18, T. 9S, R. 22E
Uintah County, Utah

Well No. Natural Buttes Unit #52
Sec. 30, T. 9S, R. 22E
Uintah County, Utah

Well No. Natural Buttes Unit #42
Sec. 25, T. 10S, R. 20E
Uintah County, Utah

Well No. Natural Buttes Unit #51
Sec. 30, T. 10S, R. 21E
Uintah County, Utah

Well No. Natural Buttes Unit #41
Sec. 31, T. 10S, R. 21E
Uintah County, Utah

Well No. Natural Buttes #49
Sec. 32, T. 10S, R. 21E
Uintah County, Utah

Well No. Natural Buttes #60
Sec. 35, T. 10S, R. 21E
Uintah County, Utah

Well No. Natural Buttes Unit #24
Sec. 12, T. 10S, R. 22E
Uintah County, Utah

Well No. Natural Buttes Unit #58
Sec. 27, T. 10S, R. 22E
Uintah County, Utah

Well No. Natural Buttes Unit #47
Sec. 30, T. 10S, R. 22E
Uintah County, Utah

Gari:

The only well out of those listed that has been spudded is Natural Buttes Unit #58 on December 12, 1981. The rest are planned to be drilled in 1982.

The necessary forms for NBU #58 have already been sent.

Tracy Dave

RECEIVED

DEC 30 1981

DIVISION OF
OIL, GAS & MINING

OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. <u>ML-21577</u>	
2. NAME OF OPERATOR <u>Coastal Oil & Gas Corporation</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <u>N/A</u>	
3. ADDRESS OF OPERATOR <u>P. O. Box 749, Denver, Colorado 80201</u>		7. UNIT AGREEMENT NAME <u>Natural Buttes Unit</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>2091' FSL / 1792' FWL (NE SW)</u>		8. FARM OR LEASE NAME <u>Natural Buttes Unit</u>	
14. PERMIT NO. <u>43-047-30539</u>		9. WELL NO. <u>Natural Buttes Unit No. 49</u>	
15. ELEVATIONS (Show whether DF, RT, GA, etc.) <u>5372' Ungr. Gr.</u>		10. FIELD AND POOL, OR WILDCAT <u>Natural Buttes Field</u>	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Section 32-T10S-R21E</u>	
		12. COUNTY OR PARISH <u>Utah</u>	13. STATE <u>Utah</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <u>Change Casing Program</u> <input checked="" type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON* <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> (Other) <input checked="" type="checkbox"/>
--	--

WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/> (Other) <input type="checkbox"/>
--	--

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) * It is proposed to change casing program FROM:

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9-5/8"	36#	200'	125 sx
7-7/8"			7650'	

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 7/8/82 TO: _____
 BY: [Signature]

Circulate cmt to surface to properly isolate the hydrocarbon bearing zones, the oil shale & shallow ground water.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9-5/8"	36#	200'	125 sx
7-7/8"	5 1/2"	17#	7650'	

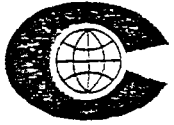
Circulate cmt to surface to properly isolate the hydrocarbon bearing zones, the oil shale & shallow ground water.

18. I hereby certify that the foregoing is true and correct

SIGNED H. E. Aab TITLE District Drilling Manager DATE June 29, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:



Coastal Oil & Gas Corporation

1050 Seventeenth Street - Suite 2100
Post Office Box 749
Denver, Colorado 80201-0749
Phone (303) 572-1121

March 29, 1983

Minerals Management Service
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84014

RE: See Attached Page

Gentlemen:

In reference to the above mentioned wells, notice is hereby given to cancel these permits. Also, please use this letter as our assurance that there have been no surface disturbance on any of these locations.

Please contact me with any questions or concerns.

Sincerely,

L. W. Thying
District Drilling Engineer

cc: Bureau of Indian Affairs
Uintah and Ouray Agency
Fort Duchesne, Utah 84026

State of Utah



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 13, 1983

Coastal Oil & Gas Corporation
P. O. Box 749
Denver, Colorado 80201

Re: See attached page

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill these locations at a later date, please notify as such.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Well Records Specialist

CF/cf

Well No. N. B. U. # 82J
Sec. 26, T. 9S, R. 21E.
Uintah County, Utah

Well No. N. B. U. # 81
Sec. 35, T. 9S, R. 21E.
Uintah County, Utah

Well No. N. B. U. # 49
Sec. 30, T. 9S, R. 22E.
Uintah County, Utah

Well No. N. B. U. # 42
Sec. 25, T. 10S, R. 20E.
Uintah County, Utah

Well No. Natural Buttes # 79
Sec. 18, T. 10S, R. 21E.
Uintah County, Utah

Well No. Natural Buttes # 49
Sec. 32, T. 10S, R. 21E.
Uintah County, Utah

Well No. N. B. U. # 60
Sec. 35, T. 10S, R. 21E.
Uintah County, Utah



Coastal Oil & Gas Corporation

1050 Seventeenth Street - Suite 2100
Post Office Box 749
Denver, Colorado 80201-0749
Phone (303) 572-1121

April 19, 1983

Minerals Management Service
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

ATTN: E. W. Guynn

RE: NBU #42 *Done*
SW SW Sec. 25-T10S-R20E
Uintah County, Utah
Lease #U-4476

NBU #60 *Done*
NW NE Sec. 35-T10S-R21E
Uintah County, Utah
Lease #U-02277-B

NBU #79 *Done*
NW NE Sec. 18-T10S-R21E
Uintah County, Utah
Lease #U-02770-A

NBU #49
NE SW Sec. 32-T10S-R21E
Uintah County, Utah
Lease #ML-21577

Gentlemen:

Regarding the above well sites, notice is hereby given to rescind these permits.

Please take this letter as our assurance that there has been no surface disturbance on any location.

Coastal Oil & Gas Corporation understands that if we plan to drill this well in the future, that a new application will need to be submitted for your approval.

Please contact me with any questions or concerns. Thank you.

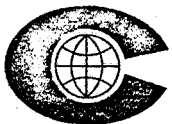
Sincerely,

L.W. Thying

L. W. Thying
District Drilling Engineer

LWT/snc

cc: State of Utah
File
B. Nelson



Coastal Oil & Gas Corporation

1050 Seventeenth Street - Suite 2100
Post Office Box 749
Denver, Colorado 80201-0749
Phone (303) 572-1121

April 18, 1983

State of Utah
4241 State Office Building
Salt Lake City, Utah 84114

ATTN: Cari Furse/Well Records Specialist

RE: See Attached Page

Dear Cari:

In response to your letter regarding the above wells, please see the attached page for a detailed explanation on the status of these locations.

In the future, please send all correspondence of this nature to the attention of the drilling department.

Thank you. If you have any questions, please do not hesitate to contact me.

Sincerely,

Sandra N. Crowell

Sandra N. Crowell
Drilling Department

SNC/snc

RECEIVED BY THE STATE OF UTAH:

Cari Furse
Name/Title *WRS.*

4-26-83
Date *2008*

Attachment

cc: File
B. Nelson
Minerals Management Service

APR 25 1983

DIVISION OF



Coastal Oil & Gas Corporation

State of Utah
Page 2
April 18, 1983

Natural Buttes Unit #49
NW NE Section 30-T9S-R22E
Uintah County, Utah
Federal Lease #U-463

Waiting on approval of revised
APD from MMS. Approval of APD
held-up pending approval of
1983 Plan-of-Development.
New APD approved by your office
3/19/83 (see copy attached).

Natural Buttes Unit #88
NE NE Section 26-T9S-R21E
Uintah County, Utah
State Lease #U-01194-ST

Waiting on approval of revised
APD from MMS. Approval of APD
held-up pending approval of
1983 Plan-of-Development.
New APD approved by your office
3/19/83 (see copy attached).

Natural Buttes Unit #81
SE NW Section 35-T9S-R21E
Uintah County, Utah
State Lease #U-015630-ST

Requesting an extension of APD.
Present Permit expires June, 1983.

Natural Buttes Unit #82
NE NW Section 26-T9S-R21E
Uintah County, Utah
State Lease #U-01194-ST

Requesting an extension of APD.
Present Permit expires June, 1983.

Natural Buttes Unit #42
SW SW Section 25-T10S-R20E
Uintah County, Utah
Federal Lease #U-4476

Cancelling Permit.
See Attached Letter to MMS.

RECEIVED BY THE STATE OF UTAH:

Lori Furse W.R.S.
Name/Title

4-26-83
Date



Coastal Oil & Gas Corporation

State of Utah
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April 18, 1983

Natural Buttes Unit #60
NW NE Section 35-T10S-R21E
Uintah County, Utah
Federal Lease #U-02277-B

Cancelling Permit.
See Attached Letter to MMS.

Natural Buttes Unit #79
NW NE Section 18-T10S-R21E
Uintah County, Utah
Federal Lease #U-02770-A

Cancelling Permit.
See Attached Letter to MMS.

Natural Buttes Unit #49
NE SW Section 32-T10S-R21E
Uintah County, Utah
Lease #ML-21577

Cancelling Permit.
See Attached Letter to MMS.

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